

AGENDA

Clean Power Plan Stakeholder Group Meeting
MN Pollution Control Agency Board Room, Lower Level
520 Lafayette Road North, St. Paul

Friday, July 17, 2015
9:00AM-12:00PM

To Access Online Webinar & Teleconference:

Online: <https://mpca.webex.com/mpca/j.php?MTID=m164a5d8c5a2cbda7dcb483015e5320b8>

Meeting Number 595 185 996

Meeting Password: meeting

Provide your phone number when you join the meeting to receive a call back, or call-in toll-free:
1-888-742-5095; Conference Code: 686 684 5078

9:00 AM Welcome and Introductions

In person: Brian Rybarik, Durgesh Manjure, Kari Valley – MISO; Rick Rosvold, Nick Martin, Terri Eaton, Jack Ihle – Xcel Energy; Pete Parris – Sheet Metal Works Local Union 10; Andy Kellen – WPPI Energy; Tanya Kelm, Paul Vukonich – Otter Tail Power; Holly Lahd, J. Drake Hamilton – Fresh Energy; Dan King – M-RETS; Ellen Anderson – UMN; John Reich – Winthrop & Winstine; Jon Brekke, Mark Strohfus – Great River Energy; Chris Schoenherr – SMMPA; Mike Bull – MN CEE; Louise Segroves – Barr Engineering; Sarah Phillips – Stoel Rives; Michelle Rosier – Sierra Club; Marya White – AESL Consulting; Franz Litz – CCAP
MPCA: Melissa Kuskie, Mary Jean Fenske, Anne Jackson, Amanda Smith, Katie Izzo, David Thornton, Greta Gauthier, Peter Ciborowski
Commerce: Bill Grant, Kate O'Connell

Phone/webinar: Jeremy Carter – Hutchinson Utilities Commission; Will Nissen – Fresh Energy; Sarah Goodspeed – CEED; Tammy Oze – Manitoba Hydro; Mrg Simon, Deb Birgen – MRES; Robert Jagusch – MMUA; Jerome Malmquist – UMN; Brandy Toft – Leech Lake Band of Ojibwe; Kevin Greene – IL EPA; Stacey Davis – CCAP; Sean Stalpes – MN PUC; Gayle Prest – City of Minneapolis; Tom Bachman - NDDH

9:15 Framing Presentation: Clean Power Plan interactions with regional power markets and state utility regulation *Franz Litz for CCAP*

- This framing presentation will recap the policy pathways discussed to date as it relates to market interactions and economic regulation in the state. Franz will outline key concepts and questions and set the stage for panelist responses and a moderated discussion among panelists first, and then with state agency representatives and other

stakeholders.

Questions to be addressed include:

- How do rate- and mass-based approaches differ in their affect on generator bids into MISO? How might changes in bids change the dispatch order of generation resources? How might the changes affect wholesale electricity prices?
- How might non-trading approaches, such as the mass-based utility budget approach or the utility rate approach, affect a utility's bid into MISO? Would a predictable change in dispatch order occur under a utility approach, rate- or mass-based?
- Are there circumstances in which the Clean Power Plan might affect the economic viability of existing plants in the state and/or MISO region? If replacement capacity is needed, how is that capacity sited and who pays for it?
- How are retail customers affected by increases in wholesale electricity prices? Are there circumstances in which customers are shielded from changes in wholesale prices? Under what circumstances are customers exposed to those changes?

9:45 **Panel Discussion:** Panelists will each have an opportunity to explain state and/or regional impacts from their own perspective, followed by clarifying questions, responses from other panelists, and a facilitated discussion that seeks to identify areas of agreement and disagreement.

Panelists

Terri Eaton, XCEL

Jon Brekke, Great River Energy

Brian Rybarik, MISO

State agency and commission representatives will be given an opportunity to provide their remarks and ask questions of the panelists, followed by others in the audience.

11:00 **General Stakeholder Feedback**

11:30 **Next Steps**
MPCA

- Administrative processes for the federal Clean Power Plan rule and the State Plan

12:00 PM

Adjourn