

AIR EMISSION PERMIT NO. 09900001- 002
ADMINISTRATIVE AMENDMENT
IS ISSUED TO

City of Austin
 Southern Minnesota Municipal Power Agency
 Austin Utilities - NE Power Station
 3701 11th Street Northeast - RR 1
 Austin, Mower County, MN 55912

The emission units, control equipment and emission stacks at the stationary source authorized in this permit are as described in the following permit application(s):

Permit Type	Application Date
Total Facility Operating Permit	09/12/1995
Administrative Amendment	not applicable

This permit amendment administratively amends Air Emission Permit No. 09900001- 001, and authorizes the Permittee to operate the stationary source at the address listed above unless otherwise noted in Table A. The Permittee must comply with all the conditions of the permit. Any changes or modifications to the stationary source must be performed in compliance with Minn. R. 7007.1150 to 7007.1500. Terms used in the permit are as defined in the state air pollution control rules unless the term is explicitly defined in the permit.

Permit Type: Federal; Part 70 Administrative Amendment
Issue Date: July 13, 1998 **Issue Date: July 11, 2000**
Expiration: July 13, 2003
 All Title I Conditions do not expire.

Richard J. Sandberg, Manager
 Major Facilities Section
 Metro District

for Karen A. Studders
 Commissioner
 Minnesota Pollution Control Agency

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NOTICE TO THE PERMITTEE:

Your stationary source may be subject to the requirements of the Minnesota Pollution Control Agency's (MPCA) solid waste, hazardous waste, and water quality programs. If you wish to obtain information on these programs, including information on obtaining any required permits, please contact the MPCA general information number at:

Metro Area	(651) 296-6300
Outside Metro Area	1-800-657-3864
TTY	(651) 282-5332

The rules governing these programs are contained in Minn. R. chs. 7000-7105. Written questions may be sent to: Minnesota Pollution Control Agency, 520 Lafayette Road North, St. Paul, Minnesota 55155-4194.

Questions about this air emission permit or about air quality requirements can also be directed to the telephone numbers and address listed above.

PERMIT SHIELD:

Subject to the limitations in Minn. R. 7007.1800, compliance with the conditions of this permit shall be deemed compliance with the specific provision of the applicable requirement identified in the permit as the basis of each condition. Certain requirements which have been determined not to apply are listed in Table A of this permit.

The permit shield, however does not apply to:

1. **Any national ambient air quality standards adopted under section 109 of the Clean Air Act or increment or visibility under Part C of Title I of the Clean Air Act,**
2. **Any state ambient air quality standard under Minn. R. ch. 7009, and**
3. **The state noise pollution control rules, Minn. R. ch. 7030.**

FACILITY DESCRIPTION:

The Austin Utilities Northeast Power Station facility is generates electricity (33 MW maximum capacity) using one coal-fired power boiler (420 MBtu/hr maximum heating capacity). The power boiler also has the capability of combusting natural gas in a backup scenario. Small amounts of waste oils generated on-site are also permitted for combustion in the power boiler. A small (3 MBtu/hr) natural gas-fired auxiliary boiler is used for building heat. Coal handling activities at the facility are performed in designated enclosures.

AMENDMENT DESCRIPTION:

This amendment is an MPCA initiated administrative amendment. It does not change any emissions or permit requirements. The amendment only revises how the requirements were entered into the MPCA database.

TABLE A: LIMITS AND OTHER REQUIREMENTS

07/11/00

Facility Name: Austin Utilities - NE Power Station
 Permit Number: 09900001 - 002

Table A contains limits and other requirements with which your facility must comply. The limits are located in the first column of the table (What To do). The limits can be emission limits or operational limits. This column also contains the actions that you must take and the records you must keep to show that you are complying with the limits. The second column of Table A (Why to do it) lists the regulatory basis for these limits. Appendices included as conditions of your permit are listed in Table A under total facility requirements.

Subject Item:	Total Facility
What to do	Why to do it
OPERATIONAL AND GENERAL REQUIREMENTS	hdr
Operation and Maintenance Plan: Retain at the stationary source an operation and maintenance plan for all air pollution control equipment.	Minn. R. 7007.0800, subp. 14 and Minn. R. 7007.0800, subp. 16(J)
Operating and/or production limits may be placed on emission units based on operating conditions during compliance testing. Limits set as a result of a compliance test (conducted before or after permit issuance) apply until new operating/production limits are set following formal review of a performance test as specified by Minn. R. 7017.2025.	Minn. R. 7017.2025
Circumvention: Do not install or use a device or means that conceals or dilutes emissions, which would otherwise violate a federal or state air pollution control rule, without reducing the total amount of pollutant emitted.	Minn. R. 7011.0020
Air Pollution Control Equipment: Operate all pollution control equipment whenever the corresponding process equipment and emission units are operated, unless otherwise noted in Table A.	Minn. R. 7007.0800, subp. 2; Minn. R. 7007.0800, subp. 16(J)
Noise: The Permittee shall comply with the noise standards set forth in Minn. R. 7030.0010 to 7030.0080 at all times during the operation of any emission units. This is a state-only requirement and is not federally enforceable.	Minn. R. 7030.0010 through Minn. R. 7030.0080
The Permittee shall comply with the General Conditions listed in Minn. R. 7007.0800, subp. 16.	Minn. R. 7007.0800, subp. 16
Inspections: Upon presentation of credentials and other documents as may be required by law, allow the Agency, or its representative, to enter the Permittee's premises to have access to and copy any records required by this permit, to inspect at reasonable times (which include any time the source is operating) any facilities, equipment, practices or operations, and to sample or monitor any substances or parameters at any location.	Minn. R. 7007.0800, subp. 9(A)
TESTING REQUIREMENTS	hdr
Performance Testing: Conduct all performance tests in accordance with Minn. R. ch. 7017 unless otherwise noted in Tables A, B, and/or C.	Minn. R. ch. 7017
RECORDKEEPING, NOTIFICATION, AND SUBMITTALS	hdr
Oral Notification of Deviations Endangering Human Health or the Environment: Within 24 hours of discovery, orally notify the Commissioner of any deviation from permit conditions which could endanger human health or the environment.	Minn. R. 7007.0800, subp. 6(A), as amended
Written Notification of Deviations Endangering Human Health or the Environment Report: Within 2 working days of discovery, notify the Commissioner in writing of any deviation from permit conditions which could endanger human health or the environment. Include the following information in this written description: cause of the deviation; exact dates of the period of the deviation; if the deviation has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent reoccurrence of the deviation.	Minn. R. 7007.0800, subp. 6(A), as amended
Shutdowns: Notify the Commissioner at least 24 hours in advance of shutdown of any process or control equipment if the shutdown would cause an increase in the emission of air contaminants. At the time of notification, notify the Commissioner of the cause of the shutdown and the estimated duration. Notify the Commissioner again when the shutdown is over.	Minn. R. 7019.1000, subp. 1, as amended
Breakdowns: Notify the Commissioner immediately of a breakdown of more than one hour duration of any process or control equipment if the breakdown causes an increase in the emission of air contaminants. At the time of notification or as soon thereafter as possible, the permittee shall also notify the Commissioner of the cause of the breakdown and the estimated duration. Notify the Commissioner again when the breakdown is over.	Minn. R. 7019.1000, subp. 2, as amended
Application for Permit Amendment: If a permit amendment is needed, submit an application in accordance with the requirements of Minn. R. 7007.1150 through Minn. R. 7007.1500. Submittal dates vary, depending on the type of amendment needed.	Minn. R. 7007.1150 through Minn. R. 7007.1500, as amended
Extension Requests: The Permittee may apply for an Administrative Amendment to extend a deadline in a permit by no more than 120 days, provided the proposed deadline extension meets the requirements of Minn. R. 7007.1400, subp. 1(H)	Minn. R. 7007.1400, subp. 1(H), as amended

TABLE A: LIMITS AND OTHER REQUIREMENTS

07/11/00

Facility Name: Austin Utilities - NE Power Station

Permit Number: 09900001 - 002

Recordkeeping: Maintain records describing any insignificant modifications (as required by Minn. R. 7007.1250, subp. 3) or changes contravening permit terms (as required by Minn. R. 7007.1350, subp. 2), including records of the emissions resulting from those changes.	Minn. R. 7007.0800, subp. 5(B), as amended
Acid Rain Program Electronically Submitted Quarterly Report: due 30 days after end of each quarter starting 01/01/96.	40 CFR Section 75.64
Recordkeeping: Retain all records at the stationary source for a period of five (5) years from the date of monitoring, sample, measurement, or report. Records which must be retained at this location include all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. Records must conform to the requirements listed in Minn. R. 7007.0800, subp. 5(A).	Minn. R. 7007.0800, subp. 5(C), as amended
Emission Fees: due 60 days after receipt of an MPCA bill.	Minn. R. 7002.0005 through Minn. R. 7002.0095, as amended
MONITORING REQUIREMENTS	hdr
Monitoring Equipment: Install or make needed repairs to monitoring equipment within 60 days of issuance of the permit if monitoring equipment is not installed and operational on the date the permit is issued.	Minn. R. 7007.0800, subp. 4(D)
Monitoring Equipment Calibration: Annually calibrate all required monitoring equipment (any requirements applying to continuous emission monitors are listed separately in this permit).	Minn. R. 7007.0800, subp. 4(D)
Operation of Monitoring Equipment: Unless otherwise noted in Tables A, B, and/or C, monitoring a process or control equipment connected to that process is not necessary during periods when the process is shutdown, or during checks of the monitoring systems, such as calibration checks and zero and span adjustments. If monitoring records are required, they should reflect any such periods of process shutdown or checks of the monitoring system.	Minn. R. 7007.0800, subp. 4(D)

TABLE A: LIMITS AND OTHER REQUIREMENTS

07/11/00

Facility Name: Austin Utilities - NE Power Station

Permit Number: 09900001 - 002

Subject Item: GP 001 Fugitive Emission Sources**Associated Items:** FS 001 Cooling Towers

FS 002 Coal Handling & Coal Stockpiles

What to do	Why to do it
Fugitive Emissions Control Plan: The Permittee shall maintain a fugitive emissions control plan at the facility. The plan shall identify all fugitive emission sources, primary and contingent control measures, and record keeping. The plan must be updated as necessary to reflect changes at the facility relative to fugitive emissions control. The Permittee shall follow the actions and record keeping specified in the control plan. If the Commissioner determines the permittee is out of compliance with Minn. R. 7011.0150 or the fugitive emission control plan, then the permittee may be required to amend the control plan and/or to install and operate particulate matter ambient monitors as requested by the Commissioner.	Minn. Stat. Section 116.07, subd. 4a; Minn. R. 7007.0800, subp. 2
Fugitive Emissions: Do not cause or permit the handling, use, transporting, or storage of any material in a manner which may allow avoidable amounts of particulate matter to become airborne. Comply with all other requirements listed in Minn. R. 7011.0150.	Minn. R. 7011.0150

TABLE A: LIMITS AND OTHER REQUIREMENTS

07/11/00

Facility Name: Austin Utilities - NE Power Station

Permit Number: 09900001 - 002

Subject Item: EU 001 Power Boiler No.1

Associated Items: CE 001 Electrostatic Precipitator - High Efficiency

MR 001

MR 002

MR 003

MR 004

MR 005

SV 001

What to do	Why to do it
POLLUTANT LIMITS	hdr
Total Particulate Matter: less than or equal to 0.6 lbs/million Btu heat input	Minn. R. 7011.0510, subp. 1
Sulfur Dioxide: less than or equal to 4.0 lbs/million Btu heat input	Minn. R. 7011.0510, subp. 1
Nitrogen Oxides: less than or equal to 0.46 lbs/million Btu heat input beginning January 1, 2000, and calculated as an annual average.	40 CFR Section 76.7
Opacity: less than or equal to 20 percent opacity using 6-minute Average except during periods of startup, shutdown, or malfunction as provided in Minn. R. 7017.2060, subp. 5. Malfunction is defined as any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. Failures caused by poor maintenance or careless operation are not malfunctions.	Minn. R. 7007.0800, subp. 2; meets requirements of Minn. R. 7011.0510, subp. 2
CEMS REQUIREMENTS	hdr
Daily Calibration Error (CE) Test: conduct daily CE testing on all CEMS required by the Acid Rain Program, in accordance with 40 CFR pt. 75, Appendix B.	40 CFR pt. 75, Appendix B, Section 2.1
Linearity and Leak Check Test (Acid Rain Program): due before end of each calendar quarter following Permit Issuance. Conduct a quarterly linearity test on CEMS required by the Acid Rain Program, in accordance with 40 CFR pt. 75, Appendix B.	40 CFR pt. 75, Appendix B, Section 2.2
Linearity Test Results Summary: due 30 days after end of each calendar quarter following Linearity and Leak Check Test (Acid Rain Program) if performed.	Minn. R. 7007.0800, subp. 2
CEMS Relative Accuracy Test Audit (RATA): due before end of each calendar half-year following Permit Issuance. Conduct a RATA on all CEMS required by the Acid Rain Program, in accordance with 40 CFR pt. 75, Appendix B. If the RATA results indicate a relative accuracy of 7.5% or less, the next RATA is not required for twelve months.	40 CFR pt. 75, Appendix B, Section 2.3
Relative Accuracy Test Audit (RATA) Notification: due 30 days before CEMS Relative Accuracy Test Audit (RATA)	Minn. R. 7007.0800, subp. 2
Relative Accuracy Test Audit (RATA) Results Summary: due 30 days after end of each calendar quarter following CEMS Relative Accuracy Test Audit (RATA), in which the CEMS RATA was conducted.	Minn. R. 7007.0800, subp. 2
CEMS QA/QC: The owner or operator of an affected facility shall operate, calibrate, and maintain each CEMS according to the QA/QC procedure in 40 CFR pt. 75, Appendix B as amended.	40 CFR Section 75.21
Emissions Monitoring: The owner or operator shall use a CEMS to measure SO ₂ , NO _x , and CO ₂ emissions and flow rate for each affected unit in accordance with 40 CFR Section 75.10.	40 CFR Section 75.10
Recordkeeping: The owner or operator must retain records of all CEMS monitoring data and support information for a period of five (5) years from the date of the monitoring sample, measurement or report. Records shall be kept at the source.	Minn. R. 7007.0800, subp. 5
COMS REQUIREMENTS	hdr
COMS Continuous Operation: Except for system breakdowns, repairs, calibration checks, and zero and span adjustments, all COMS shall be in continuous operation.	Minn. R. 7007.0800, subp. 2
COMS Daily Calibration Drift (CD) Check: The CD shall be quantified and recorded at zero (low-level) and upscale (high-level) opacity at least once daily. The COMS must be adjusted whenever the calibration drift (CD) exceeds twice the specifications of PS-1 of 40 CFR pt. 60, Appendix B.	Minn. R. 7017.1000; 40 CFR Section 60.13(d)
COMS Calibration Error Audit: due before end of each calendar half-year following Permit Issuance. Conduct audits at least 3 months apart but no greater than 8 months apart.	Minn. R. 7007.0800, subp. 2
COMS Calibration Error Audit Results Summary: due 30 days after end of each calendar half-year following COMS Calibration Error Audit	Minn. R. 7007.0800, subp. 2

TABLE A: LIMITS AND OTHER REQUIREMENTS

07/11/00

Facility Name: Austin Utilities - NE Power Station

Permit Number: 09900001 - 002

COMS Monitoring Data: Owners or operators of all COMS shall reduce all data to 6 minute averages. Opacity averages shall be calculated from all equally spaced consecutive 10-second (or shorter) data points in the 6 minute averaging period.	Minn. R. 7007.0800, subp. 2
Emissions Monitoring: The owner or operator shall use a COMS to measure opacity emissions from SV001.	Minn. R. 7017.1000, subp. 1
Recordkeeping: The owner or operator must retain records of all COMS monitoring data and support information for a periods of five (5) years from the date of the monitoring sample, measurement or report. Records shall be kept at the source.	Minn. R. 7007.0800, subp. 5
TESTING REQUIREMENTS	hdr
Initial Performance Test: due before 12/31/98 to measure particulate matter and PM10 emissions from EU 001. Record and submit a summary of data collected simultaneously by the COM, and the SO2 and NOx monitors for each PM and PM10 test run.	Minn. R. 7017.2020, subp. 1
Performance Test Notifications and Submittals: Performance Tests are due as outlined in Tables A and B of the permit. See Table B for additional testing requirements. Performance Test Notification (written): due 30 days before each Performance Test Performance Test Plan: due 30 days before each Performance Test Performance Test Pre-test Meeting: due 7 days before each Performance Test Performance Test Report: due 45 days after each Performance Test Performance Test Report - Microfiche Copy: due 105 days after each Performance Test	Minn. R. 7017.2030, subp. 1-4 and Minn. R. 7017.2035, subp. 1-2
Performance Test: due before end of each 60 months following Initial Performance Test to measure particulate matter emissions from EU 001. Record and submit a summary of data collected simultaneously by the COM, and SO2 and NOx monitors for each PM test run. The tests shall be conducted at an interval not to exceed 60 months between test dates for EU 001.	Minn. R. 7017.2020, subp. 1
Boiler Alternative Operating Conditions for Performance Testing: Alternative Operating Conditions during testing are defined as 90% to 100% of the boiler's maximum normal (continuous) operating load or the maximum permitted operating rate, whichever is lower. The basis for this number must be included in the test plan. If testing is conducted at the Alternative Operating Condition, an operating limit will not be established as a result of performance testing. In no case will the new operating rate limit be greater than allowed by an existing permit condition.	Minn. R. 7017.2025, subp. 2(A) and 3(B)
Boiler Operating Conditions Not Meeting Alternative Operating Conditions during Performance Testing: If performance testing is not conducted at or above the Alternative Operating Condition, the boiler operating rate will be limited on an 8-hour block average based on the following criteria: (1) If the results of the performance test are greater than 80% of any applicable emission limit for which compliance is demonstrated, boiler operation will be limited to the tested operating rate. (2) If the results of the performance test are less than or equal to 80% of all applicable emission limits for which compliance is demonstrated, boiler operation will be limited to 110% of the tested operating rate. In no case will the new operating limit be greater than allowed by an existing permit condition.	Minn. R. 7017.2025, subp. 3(B)
OTHER LIMITS AND REQUIREMENTS	hdr
Fuel use: limit fuels to bituminous coal, natural gas, and petroleum-derived waste oils generated on-site	Minn. R. 7007.0800, subp. 2
Combust petroleum-derived waste oil generated on-site in accordance with used oil regulations as indicated in Minn. R. ch. 7045 and limit to 5 percent of total heat input on an hourly basis.	Minn. R. 7007.0800, subp. 2
The permittee is not required to operate CE 001 when EU 001 is combusting only natural gas.	Minn. R. 7007.0800, subp. 2
Submit a complete permit application and compliance plan for NOx emissions in accordance with 40 CFR Section 76.9	40 CFR Section 76.9
Emissions from the stationary source cannot exceed any allowances that the source lawfully holds under federal acid rain regulations. Comply with all additional requirements of Minn. R. 7007.0800, subp. 7.	Minn. R. 7007.0800, subp. 7

TABLE A: LIMITS AND OTHER REQUIREMENTS

07/11/00

Facility Name: Austin Utilities - NE Power Station

Permit Number: 09900001 - 002

<p>Short Term Emergency and Testing (STET) operating hours limit:</p> <p>The boiler may operate up to 40 hours per year to demonstrate the Uniform Rating for Generating Equipment (URGE) capacity and to meet emergency energy supply needs. Maintain documentation of all STET operation to demonstrate compliance with this limit. The boiler must meet emission limits during STET operation.</p>	<p>Minn. R. 7007.0800, subp. 2</p>
<p>Short Term Emergency and Testing (STET) operation definition that applies to boilers which meet or do not meet Alternative Operating Conditions for performance testing:</p> <p>If performance test results demonstrate compliance at 80% or less for any applicable emission limits for any tested pollutant, STET operation is defined as operation beyond 110% of the average operating rate achieved during that performance test.</p> <p>If performance test results demonstrate compliance at greater than 80% of any applicable emission limits for any tested pollutant, STET operation is defined as operation beyond 100% of the average operating rate achieved during that performance test.</p> <p>In no case will STET operation be greater than allowed by an existing permit condition.</p>	<p>Minn. R. 7007.0800, subp. 2</p>
<p>If the unit has excess emissions, the designated representative shall submit a proposed offset plan in accordance with 40 CFR Section 72.9(e).</p>	<p>40 CFR Section 72.9(e)</p>
<p>Keep the certificate of representation, all emissions monitoring information, copies of all reports, compliance certifications and other submissions and all records made or required under the Acid Rain Program on site for a period of 5 years from the date the document was created.</p>	<p>40 CFR Section 72.9(f)</p>
<p>Hold allowances after January 1, 2001, as of the allowance transfer deadline, in the unit's compliance subaccount not less than the total annual emissions of sulfur dioxide from the previous calendar year from the unit.</p>	<p>40 CFR Section 72.9(c)</p>

TABLE A: LIMITS AND OTHER REQUIREMENTS

07/11/00

Facility Name: Austin Utilities - NE Power Station

Permit Number: 09900001 - 002

Subject Item: EU 002 Auxiliary Boiler No. 2**Associated Items:** SV 002

What to do	Why to do it
Total Particulate Matter: less than or equal to 0.6 lbs/million Btu heat input	Minn. R. 7011.0510, subp. 1
Opacity: less than or equal to 20 percent opacity except that a maximum of 60 percent opacity shall be permissible for four minutes in any 60-minute period and that a maximum of 40 percent opacity shall be permissible for four additional minutes in any 60-minute period	Minn. R. 7011.0510, subp. 2
Fuel use: limit fuels to natural gas	Minn. R. 7007.0800, subp. 2

TABLE B: SUBMITTALS

07/11/00

Facility Name: Austin Utilities - NE Power Station
Permit Number: 09900001 - 002

Table B lists most of the submittals required by this permit. Please note that some submittal requirements may appear in Table A or, if applicable, within a compliance schedule located in Table C. Table B is divided into two sections in order to separately list one-time only and recurrent submittal requirements.

Each submittal must be postmarked or received by the date specified in the applicable Table. Those submittals required by parts 7007.0100 to 7007.1850 must be certified by a responsible official, defined in Minn. R. 7007.0100, subp. 21. Other submittals shall be certified as appropriate if certification is required by an applicable rule or permit condition.

Send any application for a permit or permit amendment to:

Permit Technical Advisor
Permit Section
Air Quality Division
Minnesota Pollution Control Agency
520 Lafayette Road North
St. Paul, Minnesota 55155-4194

Also, where required by an applicable rule or permit condition, send to the Permit Technical Advisor notices of:

- accumulated insignificant activities,
- installation of control equipment,
- replacement of an emissions unit, and
- changes that contravene a permit term.

Unless another person is identified in the applicable Table, send all other submittals to:

Supervisor
Compliance Determination Unit
Air Quality Division
Minnesota Pollution Control Agency
520 Lafayette Road North
St. Paul, Minnesota 55155-4194

Send submittals that are required to be submitted to the U.S. EPA regional office to:

Mr. George Czerniak
Air and Radiation Branch
EPA Region V
77 West Jackson Boulevard
Chicago, Illinois 60604

Send submittals that are required by the Acid Rain Program to:

U.S. Environmental Protection Agency
Clean Air Markets Division
1200 Pennsylvania Avenue NW (6204N)
Washington, D.C. 20460

TABLE B: ONE TIME SUBMITTALS OR NOTIFICATIONS

07/11/00

Facility Name: Austin Utilities - NE Power Station

Permit Number: 09900001 - 002

What to send	When to send	Portion of Facility Affected
Application for Permit Reissuance	due 180 days before 01/01/98 or as specified in 40 CFR Section 76.9 for nitrogen oxides including compliance plan.	EU001
Application for Permit Reissuance	due 180 days before expiration of Existing Permit	Total Facility
Computer Dispersion Modeling Protocol	due 1,096 days after Permit Issuance This protocol will describe the proposed modeling methodology and input data, in accordance with all requirements of 40 CFR pt. 51, App. W. The protocol shall include the following parameters: NO _x , SO ₂ , and PM ₁₀ .	Total Facility
Computer Dispersion Modeling Results	due 1,462 days after Permit Issuance	Total Facility

TABLE B: RECURRENT SUBMITTALS

07/11/00

Facility Name: Austin Utilities - NE Power Station

Permit Number: 09900001 - 002

What to send	When to send	Portion of Facility Affected
Excess Emissions/Downtime Reports (EER's)	due 30 days after end of each calendar quarter following Permit Issuance (Submit Deviations Reporting Form DRF-1 as amended). The EER shall indicate all periods of monitor bypass and all periods of exceedances of the limit including exceedances allowed by an applicable standard, i.e. during startup, shutdown, and malfunctions.	EU001
Semiannual Deviations Report	due 30 days after end of each calendar half-year following Permit Issuance . The first semiannual report submitted by the permittee shall cover the calendar half-year in which the permit is issued. The first report of each calendar year covers January 1 - June 30. The second report of each calendar year covers July 1 - December 31.	Total Facility
Compliance Certification Report (Acid Rain Program)	due 60 days after end of each calendar year starting 01/01/00	EU001
Compliance Certification	due 30 days after end of each calendar year following Permit Issuance (for the previous calendar year). The report shall be submitted on a form approved by the Commissioner and must cover all deviations experienced during the calendar year.	Total Facility
Emissions Inventory Report	due 91 days after end of each calendar year following Permit Issuance . This report is to be submitted on a form approved by the Commissioner.	Total Facility

July 11, 20009

Mr. Larry Davis, Director of Power and Water Production
Austin Utilities – NE Power Station
P.O. Box 368
Austin, MN 55912

RE: Administrative Amendment to your Title V Permit

Dear Mr. Larry Davis:

The Minnesota Pollution Control Agency (MPCA) has administratively amended your Title V Air Emission Permit. The purpose of amending your permit was to allow the MPCA to streamline the tracking of your Performance Test (PT) and/or Continuous Monitoring System (CMS) requirements.

This administrative amendment does not change your facility's permit requirements. The amendment only changes whether or not the MPCA tracks particular PT/CMS requirements in its Delta database. Prior to the permit amendment, the MPCA tracked all of your PT/CMS requirements in its database (e.g. date of test notification; date of test plan submittal; date of pre-test meeting; date of test; and date of test report submittal). The MPCA will now track fewer requirements in Delta, although all submittals and actions will still be subject to timeliness and content review. The visible effect on your permit is that certain PT and/or CMS requirements have been moved from Table B to Table A of the permit.

Please review the enclosed copy of your amended permit. If you have any questions, please contact the MPCA Customer Assistance Center at (651) 282-5844.

Sincerely,

Carolina Espejel-Schutt, P.E.
Supervisor, Sector 2
Major Facilities Section
Metro District

CES:lao

Enclosure

cc: Robert Miller, EPA Region V (w/attachments)
AQ File No. 1A (w/attachments)