

AIR EMISSION PERMIT NO. 03700192 - 001

IS ISSUED TO

MINNESOTA METHANE II LLC, OWNER

FOR THE

MM BURNSVILLE II LLC FACILITY

LOCATED AT

1020 West Cliff Road
Burnsville, Dakota County, MN 55337

The emission units, control equipment and emission stacks at the stationary source authorized in this permit are as described in the following permit application(s):

Permit Type	Application Date (original and supplements)
Total Facility Operating Permit	9/14/1995, 12/9/1996, 2/1/2001, 11/1/2004

This permit authorizes the Permittee to operate the stationary source at the address listed above unless otherwise noted in Table A. The Permittee must comply with all the conditions of the permit. Any changes or modifications to the stationary source must be performed in compliance with Minn. R. 7007.1150 to 7007.1500. Terms used in the permit are as defined in the state air pollution control rules unless the term is explicitly defined in the permit.

Permit Type: Part 70/ True Minor for NSR.

Issue Date: February 14, 2005

Expiration: February 14, 2010
All Title I Conditions do not expire.

Richard J. Sandberg, Manager
Air Quality Permits Section
Industrial Division

for Sheryl A. Corrigan
Commissioner
Minnesota Pollution Control Agency

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NOTICE TO THE PERMITTEE:

Your stationary source may be subject to the requirements of the Minnesota Pollution Control Agency's (MPCA) solid waste, hazardous waste, and water quality programs. If you wish to obtain information on these programs, including information on obtaining any required permits, please contact the MPCA general information number at:

Metro Area	(651) 296-6300
Outside Metro Area	1-800-657-3864
TTY	(651) 282-5332

The rules governing these programs are contained in Minn. R. chs. 7000-7105. Written questions may be sent to: Minnesota Pollution Control Agency, 520 Lafayette Road North, St. Paul, Minnesota 55155-4194.

Questions about this air emission permit or about air quality requirements can also be directed to the telephone numbers and address listed above.

PERMIT SHIELD:

Subject to the limitations in Minn. R. 7007.1800, compliance with the conditions of this permit shall be deemed compliance with the specific provision of the applicable requirement identified in the permit as the basis of each condition. Subject to the limitations of Minn. R. 7007.1800 and 7017.0100, subp. 2, notwithstanding the conditions of this permit specifying compliance practices for applicable requirements, any person (including the Permittee) may also use other credible evidence to establish compliance or noncompliance with applicable requirements.

FACILITY DESCRIPTION:

The facility covered by this permit consists of five (5) reciprocating internal combustion engines which burn landfill gas collected from the Waste Management – Burnsville landfill. The landfill, landfill gas collection system, flare (owned and operated by Waste Management), and MM Burnsville Energy LLC engines collectively constitute a single stationary source for the purposes of the federal Prevention of Significant Deterioration regulation and the federal Title V permit regulation.

The Permittee is authorized to install a sixth engine of the same size as the existing engines.

TABLE A: LIMITS AND OTHER REQUIREMENTS

02/14/05

Facility Name: Minnesota Methane LLC - Burnsville

Permit Number: 03700192 - 001

Table A contains limits and other requirements with which your facility must comply. The limits are located in the first column of the table (What To do). The limits can be emission limits or operational limits. This column also contains the actions that you must take and the records you must keep to show that you are complying with the limits. The second column of Table A (Why to do it) lists the regulatory basis for these limits. Appendices included as conditions of your permit are listed in Table A under total facility requirements.

Subject Item: Total Facility

What to do	Why to do it
OPERATIONAL REQUIREMENTS	hdr
Circumvention: Do not install or use a device or means that conceals or dilutes emissions, which would otherwise violate a federal or state air pollution control rule, without reducing the total amount of pollutant emitted.	Minn. R. 7011.0020
Operation Changes: In any shutdown, breakdown, or deviation the Permittee shall immediately take all practical steps to modify operations to reduce the emission of any regulated air pollutant. The Commissioner may require feasible and practical modifications in the operation to reduce emissions of air pollutants. No emissions units that have an unreasonable shutdown or breakdown frequency of process or control equipment shall be permitted to operate.	Minn. R. 7019.1000, subp. 4
Noise: The Permittee shall comply with the noise standards set forth in Minn. R. 7030.0010 to 7030.0080 at all times during the operation of any emission units. This is a state only requirement and is not enforceable by the EPA Administrator or citizens under the Clean Air Act.	Minn. R. 7030.0010 - 7030.0080
Inspections: The Permittee shall comply with the inspection procedures and requirements as found in Minn. R. 7007.0800, subp. 9(A).	Minn. R. 7007.0800, subp. 9(A)
The Permittee shall comply with the General Conditions listed in Minn. R. 7007.0800, subp. 16.	Minn. R. 7007.0800, subp. 16
PERFORMANCE TESTING	hdr
Performance Testing: Conduct all performance tests in accordance with Minn. R. ch. 7017 unless otherwise noted in Tables A, B, and/or C.	Minn. R. ch. 7017
Performance Test Notifications and Submittals: Performance Tests are due as outlined in Tables A and B of the permit. See Table B for additional testing requirements. Performance Test Notification (written): due 30 days before each Performance Test Performance Test Plan: due 30 days before each Performance Test Performance Test Pre-test Meeting: due 7 days before each Performance Test Performance Test Report: due 45 days after each Performance Test Performance Test Report - Microfiche Copy: due 105 days after each Performance Test The Notification, Test Plan, and Test Report may be submitted in alternative format as allowed by Minn. R. 7017.2018.	Minn. Rs. 7017.2030, subp. 1-4, 7017.2018 and Minn. R. 7017.2035, subp. 1-2
Limits set as a result of a performance test (conducted before or after permit issuance) apply until superseded as specified by Minn. R. 7017.2025 following formal review of a subsequent performance test on the same unit.	Minn. R. 7017.2025
MONITORING REQUIREMENTS	hdr
Monitoring Equipment Calibration: Annually calibrate all required monitoring equipment (any requirements applying to continuous emission monitors are listed separately in this permit).	Minn. R. 7007.0800, subp. 4(D)
Operation of Monitoring Equipment: Unless otherwise noted in Tables A, B, and/or C, monitoring a process or control equipment connected to that process is not necessary during periods when the process is shutdown, or during checks of the monitoring systems, such as calibration checks and zero and span adjustments. If monitoring records are required, they should reflect any such periods of process shutdown or checks of the monitoring system.	Minn. R. 7007.0800, subp. 4(D)
RECORDKEEPING	hdr
Record keeping: Retain all records at the stationary source for a period of five (5) years from the date of monitoring, sample, measurement, or report. Records which must be retained at this location include all calibration and maintenance records, all original recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. Records must conform to the requirements listed in Minn. R. 7007.0800, subp. 5(A).	Minn. R. 7007.0800, subp. 5(C)
Recordkeeping: Maintain records describing any insignificant modifications (as required by Minn. R. 7007.1250, subp. 3) or changes contravening permit terms (as required by Minn. R. 7007.1350 subp. 2), including records of the emissions resulting from those changes.	Minn. R. 7007.0800, subp. 5(B)

TABLE A: LIMITS AND OTHER REQUIREMENTS

02/14/05

Facility Name: Minnesota Methane LLC - Burnsville

Permit Number: 03700192 - 001

REPORTING/SUBMITTALS	hdr
<p>Shutdown Notifications: Notify the Commissioner at least 24 hours in advance of a planned shutdown of any control equipment or process equipment if the shutdown would cause any increase in the emissions of any regulated air pollutant. If the owner or operator does not have advance knowledge of the shutdown, notification shall be made to the Commissioner as soon as possible after the shutdown. However, notification is not required in the circumstances outlined in Items A, B and C of Minn. R. 7019.1000, subp. 3.</p> <p>At the time of notification, the owner or operator shall inform the Commissioner of the cause of the shutdown and the estimated duration. The owner or operator shall notify the Commissioner when the shutdown is over.</p>	Minn. R. 7019.1000, subp. 3
<p>Breakdown Notifications: Notify the Commissioner within 24 hours of a breakdown of more than one hour duration of any control equipment or process equipment if the breakdown causes any increase in the emissions of any regulated air pollutant. The 24-hour time period starts when the breakdown was discovered or reasonably should have been discovered by the owner or operator. However, notification is not required in the circumstances outlined in Items A, B and C of Minn. R. 7019.1000, subp. 2.</p> <p>At the time of notification or as soon as possible thereafter, the owner or operator shall inform the Commissioner of the cause of the breakdown and the estimated duration. The owner or operator shall notify the Commissioner when the breakdown is over.</p>	Minn. R. 7019.1000, subp. 2
<p>Notification of Deviations Endangering Human Health or the Environment: As soon as possible after discovery, notify the Commissioner or the state duty officer, either orally or by facsimile, of any deviation from permit conditions which could endanger human health or the environment.</p>	Minn. R. 7019.1000, subp. 1
<p>Notification of Deviations Endangering Human Health or the Environment Report: Within 2 working days of discovery, notify the Commissioner in writing of any deviation from permit conditions which could endanger human health or the environment. Include the following information in this written description:</p> <ol style="list-style-type: none"> 1. the cause of the deviation; 2. the exact dates of the period of the deviation, if the deviation has been corrected; 3. whether or not the deviation has been corrected; 4. the anticipated time by which the deviation is expected to be corrected, if not yet corrected; and 5. steps taken or planned to reduce, eliminate, and prevent reoccurrence of the deviation. 	Minn. R. 7019.1000, subp. 1
<p>Application for Permit Amendment: If a permit amendment is needed, submit an application in accordance with the requirements of Minn. R. 7007.1150 through Minn. R. 7007.1500. Submittal dates vary, depending on the type of amendment needed.</p>	Minn. R. 7007.1150 through Minn. R. 7007.1500
<p>Extension Requests: The Permittee may apply for an Administrative Amendment to extend a deadline in a permit by no more than 120 days, provided the proposed deadline extension meets the requirements of Minn. R. 7007.1400, subp. 1(H).</p>	Minn. R. 7007.1400, subp. 1(H)
<p>Emission Inventory Report: due 91 days after end of each calendar year following permit issuance (April 1). To be submitted on a form approved by the Commissioner.</p>	Minn. R. 7019.3000 through Minn. R. 7019.3100
<p>Emission Fees: due 60 days after receipt of an MPCA bill.</p>	Minn. R. 7002.0005 through Minn. R. 7002.0095

TABLE A: LIMITS AND OTHER REQUIREMENTS

02/14/05

Facility Name: Minnesota Methane LLC - Burnsville

Permit Number: 03700192 - 001

Subject Item: GP 001 IC Engines

Associated Items: EU 001 Reciprocating Eng Unit #1A
 EU 002 Reciprocating Eng Unit #1B
 EU 003 Reciprocating Eng Unit #2A
 EU 004 Reciprocating Eng Unit #2B
 EU 005 Reciprocating Eng Unit #3A
 EU 006 Reciprocating Eng Unit #3B

What to do	Why to do it
A. EMISSION LIMITS	hdr
Opacity: less than or equal to 20 percent opacity once operating temperature has been attained.	Minn. Rules 7011.2300, subp. 1
Sulfur Dioxide: less than or equal to 0.5 lbs/million Btu heat input . Performance testing for sulfur dioxide is not required as long as the ICE/Generators burn only landfill gas and/or pipeline quality natural gas.	Minn. Rules 7011.2300, subp. 2
B. OPERATIONAL REQUIREMENTS	hdr
Fuels: Landfill gas, treated by filtering and moisture removal. Natural gas as a supplemental fuel when required for peak electricity generation.	Minn. R. 7007.0800, subp. 2.
The Permittee shall operate and maintain the engines in accordance with the Operation and Maintenance (O & M) Plan. The Permittee shall keep copies of the O & M Plan available onsite for use by staff and MPCA staff.	Minn. R. 7007.0800, subp. 14
C. PERFORMANCE TESTING	hdr
Performance Test: due 180 days after Permit Issuance to be conducted on one engine for CO and NOx.	Minn. R. 7017.2020, subp. 1
Performance Test Notifications and Submittals: Performance Tests are due as outlined in Tables A and B of the permit. See Table B for additional testing requirements. Performance Test Notification (written): due 30 days before each Performance Test Performance Test Plan: due 30 days before each Performance Test Performance Test Pre-test Meeting: due 7 days before each Performance Test Performance Test Report: due 45 days after each Performance Test Performance Test Report - Microfiche Copy: due 105 days after each Performance Test The Notification, Test Plan, and Test Report may be submitted in alternative format as allowed by Minn. R. 7017.2018.	Minn. Rs. 7017.2030, subp. 1-4, 7017.2018 and Minn. R. 7017.2035, subp. 1-2
Testing Frequency Plan: due 60 days after Performance Test	Minn. R. 7017.2020, subp. 1
D. MONITORING	hdr
Recordkeeping: Maintain records of 1. the amount of landfill gas and natural gas combusted 2. time periods that some or all landfill gas must be flared	Minn. R. 7007.0800, subp. 4 and 5

TABLE B: SUBMITTALS

02/14/05

Facility Name: Minnesota Methane LLC - Burnsville
Permit Number: 03700192 - 001

Table B lists most of the submittals required by this permit. Please note that some submittal requirements may appear in Table A or, if applicable, within a compliance schedule located in Table C. Table B is divided into two sections in order to separately list one-time only and recurrent submittal requirements.

Each submittal must be postmarked or received by the date specified in the applicable Table. Those submittals required by parts 7007.0100 to 7007.1850 must be certified by a responsible official, defined in Minn. R. 7007.0100, subp. 21. Other submittals shall be certified as appropriate if certification is required by an applicable rule or permit condition.

Send any application for a permit or permit amendment to:

Permit Technical Advisor
Permit Section
Air Quality Division
Minnesota Pollution Control Agency
520 Lafayette Road North
St. Paul, Minnesota 55155-4194

Also, where required by an applicable rule or permit condition, send to the Permit Technical Advisor notices of:

- accumulated insignificant activities,
- installation of control equipment,
- replacement of an emissions unit, and
- changes that contravene a permit term.

Unless another person is identified in the applicable Table, send all other submittals to:

Supervisor
Compliance Determination Unit
Air Quality Division
Minnesota Pollution Control Agency
520 Lafayette Road North
St. Paul, Minnesota 55155-4194

Send submittals that are required to be submitted to the U.S. EPA regional office to:

Mr. George Czerniak
Air and Radiation Branch
EPA Region V
77 West Jackson Boulevard
Chicago, Illinois 60604

Send submittals that are required by the Acid Rain Program to:

U.S. Environmental Protection Agency
Clean Air Markets Division
1200 Pennsylvania Avenue NW (6204N)
Washington, D.C. 20460

TABLE B: ONE TIME SUBMITTALS OR NOTIFICATIONS

02/14/05

Facility Name: Minnesota Methane LLC - Burnsville

Permit Number: 03700192 - 001

What to send	When to send	Portion of Facility Affected
Application for Permit Reissuance	due 180 days before expiration of Existing Permit	Total Facility
Notification of the Actual Date of Initial Startup	due 15 days after Initial Startup for EU006	GP001
Testing Frequency Plan	due 60 days after Performance Test	GP001

TABLE B: RECURRENT SUBMITTALS

02/14/05

Facility Name: Minnesota Methane LLC - Burnsville

Permit Number: 03700192 - 001

What to send	When to send	Portion of Facility Affected
Semiannual Deviations Report	due 30 days after end of each calendar half-year following Permit Issuance. The first semiannual report submitted by the Permittee shall cover the calendar half-year in which the permit is issued. The first report of each calendar year covers January 1 - June 30. The second report of each calendar year covers July 1 - December 31. If no deviations have occurred, the Permittee shall submit the report stating no deviations.	Total Facility
Compliance Certification	due 30 days after end of each calendar year following Permit Issuance (for the previous calendar year). To be submitted on a form approved by the Commissioner, both to the Commissioner and to the US EPA regional office in Chicago. This report covers all deviations experienced during the calendar year.	Total Facility

APPENDIX MATERIAL

Facility Name: Minnesota Methane LLC - Burnsville

Permit Number: 03700192-001

Insignificant Activities

Three (3) space heaters Minn. R. 7007.1300, supb. 3.A

. Insignificant Activities and Applicable Requirements

The table below lists the insignificant activities that are currently at the facility and their associated general applicable requirements.

Under Minn. R. 7007.1250, subp. 1(A), the Permittee may add insignificant activities to the stationary source throughout the term of the permit without getting permit amendments. Certain exclusions apply and are listed in Minn. R. 7007.1250, subp.2. The following table is a listing of the insignificant activities that the Permittee is somewhat likely to add and their associated applicable requirements.

Minn. R. 7007.1300 , subpart	Rule Description of the Activity	Applicable Requirement
3(A)	Fuel use: space heaters fueled by, kerosene, natural gas, or propane.	Minn. R. 7011.0510/0515
3(B)	Furnaces, boilers, and incinerators:	
	infrared electric ovens; and	Minn. R. 7011.0105/0110
	fuel burning equipment with a capacity less than 500,000 Btu/hour but only if the total combined capacity of all fuel burning equipment at the stationary source with a capacity less than 500,000 Btu per hour is less than or equal to 2,000,000 Btu/hour.	Minn. R. 7011.0510/0515 OR Minn. R. 7011.0610 + Minn. R. 7011.1215, subp. 3
3(C)	fabrication operations: equipment used exclusively for forging, pressing, drawing, spinning, or extruding hot metals.	Minn. R. 7011.0710/0715
3(D)	Processing operations:	
	open tumblers with a batch capacity of 1,000 pounds or less; and	Minn. R. 7011.0710/0715
	Storage1. gasoline storage tanks: with a combined total tankage capacity of not more than 10,000 gallons; and	Minn. R. 7011.0710/0715 OR Minn. R. 7011.1505, subp. 2(B)/1505, subp. 3(B) OR Minn. R. 7011.0105/
	1. gasoline2. non-hazardous air pollutant VOC storage tanks with a combined total tankage capacity of not more than 10,000 gallons; of non-hazardous air pollutant VOCs and with a vapor pressure of not more than 1.0 psia at 60 degrees Fahrenheit.	Minn. R. 7011.0710/0715 OR Minn. R. 7011.1505, subp. 2(B)/1505, subp. 3 (B) OR Minn. R. 7011.0105/0110
3(F)	Cleaning operations: commercial laundries, not including dry cleaners and industrial launderers.	Minn. R. 7011.0105/0110
3(G)	Emissions from a laboratory, as defined in the subpart.	Minn. R. 7011.0510/0515 + Minn. R. 7011.0610 + Minn. R. 7011.0710/0715
3(G)H)	Miscellaneous:	
	Miscellaneous:1. equipment used exclusively for packaging	Minn. R. 7011.0710/0715 OR

	lubricants or greases;	Minn. R. 7011.0105/0110
	3. brazing, soldering or welding equipment;	Minn. R. 7011.0510/.0515 + Minn. R. 7011.0105/01100610 + Minn. R. 7011.0710/0715
	24. blueprint copiers and photographic processes;	Minn. R. 7011.0105/0110
	3. brazing, soldering or welding equipment;5. equipment used exclusively for melting or application of wax;	Minn. R. 7011.0510/.0515 + Minn. R. 7011.0610 + Minn. R. 7011.0710/0715
	4. blueprint copiers and photographic processes; 6. nonasbestos equipment used exclusively for bonding lining to brake shoes; and	Minn. R. 7011.0710/0715
	5. equipment used exclusively for melting or application of wax;7. cleaning operations: alkaline/phosphate cleaners and associated cleaners and associated burners.	Minn. R. 7011.0510/.0515 + Minn. R. 7011.0610 + Minn. R. 7011.0710/0715
3(I)	Individual emissions units at a stationary source, each of which have a potential to emit the following pollutants in amounts less than: 1. 4,000 lbs/year of carbon monoxide; and 2. 2,000 lbs/year each of nitrogen oxide, sulfur dioxide, particulate matter, particulate matter less than ten microns, volatile organic compounds (including hazardous air pollutant-containing VOC), and ozone.	
3(J)	Fugitive Emissions from roads and parking lots.	Minn. R. 7011.0150
3(K)	Infrequent use of spray paint equipment for routine housekeeping or plant upkeep activities not associated with primary production processes at the stationary source, such as spray painting of buildings, machinery, vehicles, and other supporting equipment.	Minn. R. 7011.0710/0715

Insignificant Activities Required to Be Listed for Part 70 sources

Minn. R. 7007.1300 , subpart	Rule Description of the Activity	Applicable Requirement
4	Individual emissions units at a stationary source, each of which has: A. Potential emissions of 5.7 pounds per hour or actual emissions of two tons per year of carbon monoxide; B. Potential emissions of 2.28 pounds per hour or actual emissions of one ton per year for particulate matter, particulate matter less than ten microns, nitrogen oxide, sulfur dioxide, and VOCs; and C. For hazardous air pollutants, emissions units with: (1) potential emissions of 25 percent or less of the hazardous air pollutant thresholds listed in subp. 5; or (2) combined HAP actual emissions of one ton per year	

Minn. R. 7007.1300 , subpart	Rule Description of the Activity	Applicable Requirement
	unless the emissions unit emits one or more of the HAPs listed in this subpart.	

Conditionally Insignificant Activities

	Rule Description of the Activity	Applicable Requirement
Minn. R. 7008.4100	Total VOC Usage at the stationary source less than 200 gallons or 2000 pounds in each calendar year. See Minn. R. 7008.4100 for recordkeeping and calculation requirements for this activity.	Minn. R. 7011.0710/0715
Minn. R. 7008.4110	Emissions from equipment venting particulate matter (PM) or particulate matter less than 10 microns (PM-10) inside a building, provided that emissions from the equipment are: a). filtered through an air cleaning system; and b). vented inside of the building 100% of the time.	Minn. R. 7011.0710/0715

TECHNICAL SUPPORT DOCUMENT
For the
MM Burnsville Energy LLC Facility
AIR EMISSION PERMIT NO. 03700192-001

This Technical Support Document (TSD) is intended for all parties interested in the permit and to meet the requirements that have been set forth by the federal and state regulations (40 CFR § 70.7(a)(5) and Minn. R. 7007.0850, subp.1). The purpose of this document is to provide the legal and factual justification for each applicable requirement or policy decision considered in the determination to issue the final permit.

1. General Information

1.1. Applicant and Stationary Source Location:

Applicant/Address	Stationary Source/Address (SIC Code: 4911)
Minnesota Methane II, LLC 900 Long Lake Blvd, Suite 110 New Brighton, MN 55112	1020 Cliff Road West Burnsville, MN 55337 Dakota County

1.2. Description of the Permit Action

The Permittee operates a landfill gas-to-energy facility that is located adjacent to the Burnsville, Minnesota landfill. The Burnsville Sanitary Landfill has a methane gas collection system in place over a portion of the municipal solid waste landfill area. The extracted landfill gas flows to the electric power generation facility for energy recovery which consist of five existing Caterpillar engines. There is an existing blower and a LFG Specialties enclosed Flare unit that is used as a backup to the electric power generation facility.

The facility covered by this permit consists of five (5) reciprocating internal combustion engines which burn landfill gas collected from the Waste Management – Burnsville landfill. The landfill, landfill gas collection system, flare (owned and operated by Waste Management), and MM Burnsville Energy LLC engines collectively constitute a single stationary source for the purposes of the federal Prevention of Significant Deterioration regulation and the federal Title V permit regulation.

1.3 Description of any Changes Allowed with this Permit Issuance

A previous permit amendment authorized the installation and operation of an additional engine EU006.

1.4 Description of All Amendments Issued Since the Facility Permit

Permit Number and Issuance Date	Action Authorized
Minnesota Methane # 03700192-001	July 22, 1993 - Permit to construct Engines EU001-EU004 November 23, 1993 – Amendment to construct Engines EU005-EU006

1.5. Facility Emissions:

Table 1. Total Facility Potential to Emit Summary

Facility Potential *	PM tpy	PM ₁₀ tpy	SO ₂ tpy	NO _x tpy	CO tpy	VOC tpy	Single HAP tpy	All HAPs Tpy
	14.90	14.9	69.85	131.40	144.54	44.68	HCL 6.69	18.82

* PTE is based on all LFG burned in the gas to energy facility. An enclosed flare is available for back up burning of the LFG.

Facility Actual Emissions (2002)							HAPs not reported in emission inventory
1. MM Burnsville Energy, LLC #03700192-001	10.51	10.51	0.05	92.14	92.23	31.34	
2. Waste Management, INC. #03700156-001	144.10	37.60				7.40	
Total Facility	154.61	48.11	0.05	92.14	92.23	38.74	

Table 2. Total Facility Fugitive Sources

FS No.	Fugitive Source Description	PM tpy	PM ₁₀ tpy	SO ₂ tpy	NO _x tpy	CO tpy	VOC tpy	HAPS
Waste Management FS001	Traffic on Unpaved Roads	63.80	16.40					
FS002	Traffic on Unpaved Roads	139.90	36.90					

Table 3. Facility Classification

Classification	Major/Affected Source	Synthetic Minor	Minor
PSD		None	All
Part 70 Permit Program	CO, NO _x	None	SO ₂ , VOC
Part 63 NESHAP			HCL, HAPS

2. Regulatory and/or Statutory Basis

New Source Review

The facility is an existing non major source under New Source Review regulations. No changes are authorized by this permit. A previous permit amendment authorized the instillation, and operation of engine EU006.

Part 70 Permit Program

The facility is a T Minor source under the Part 70 permit program.

New Source Performance Standards (NSPS)

No NSPS requirements apply to this facility.

Minnesota State Rules

The engines are subject to the requirements of Minn. R. 7011.2300 for internal combustion engines.

Environmental Review

The MPCA Environmental Review staff has reviewed the Screening Model, and have determined that no further environmental review is required for this permitting action. The environmental review process will be required for any future landfill capacity expansion.

Portions of the facility are subject to the following Minnesota Standards of Performance:

Table 3. Regulatory Overview of Facility

EU, GP, or SV	Applicable Regulations	Comments:
GRP001 Engines	Minn. R. 7011.2300	Standards of Performance for Stationary internal combustion engines,

The language 'This is a state-only requirement and is not enforceable by the EPA Administrator and citizens under the Clean Air Act' refers to permit requirements that are mandated by state law rather than by the federal Clean Air Act. The language is to clarify the distinction between permit conditions that are required by federal law and those that are required by state law. State law requirements are not enforceable by EPA or by citizens under the federal Clean Air Act, but are fully enforceable by the MPCA and citizens under provisions of state law.

3. Technical Information

- Emission calculations, Attachment #1.
- Facility Description forms, CD-01, Attachment #2.

3.2 Periodic Monitoring

In accordance with the Clean Air Act, it is the responsibility of the owner or operator of a facility to have sufficient knowledge of the facility to certify that the facility is in compliance with all applicable requirements.

In evaluating the monitoring included in the permit, the MPCA considers the following:

- The likelihood of violating the applicable requirements;
- Whether add-on controls are necessary to meet the emission limits;
- The variability of emissions over time;
- The type of monitoring, process, maintenance, or control equipment data already available for the emission unit;
- The technical and economic feasibility of possible periodic monitoring methods; and
- The kind of monitoring found on similar units elsewhere.

Table 4 summarizes the periodic monitoring requirements for those emission units for which the monitoring required by the applicable requirement is nonexistent or inadequate.

Table 4. Periodic Monitoring

Emission Unit or Group	Requirement (basis)	Additional Monitoring	Discussion
Generators		SO ₂ , Opacity	

3.1 Comments Received

Public Notice Period: November 23, 2004 to December 23, 2004.

Comments were not received from the public during the public notice period. Minor changes to the permit were made as a result of the comments from the permittee to clarify emission units and the facility name. To clarify the Fugitive emissions, it is noted that the fugitive emissions are reported as total fugitive emissions which include values from road dust which are being controlled by the use of road water spraying.

4. Conclusion

Based on the information provided by Permittee, the MPCA has reasonable assurance that the proposed operation of the emission facility, as described in the Air Emission Permit No. 03700192-001, and this TSD, will not cause or contribute to a violation of applicable federal regulations and Minnesota Rules.

Staff Members on Permit Team: Frederick M. Jenness (permit writer/engineer)
Scott Parr (compliance officer)
Dave Beil (reviewer)
Greg Pratt (modeling)

Permittees Contact List: Nancy Kelly, Golder
Jerry Peterson, NEO Corporation

Attachments: 1. PTE Summary and Calculation
2. CD-01 Forms

If you are viewing this document in an electronic format and there are attachments listed that you wish to see but are not included here, contact the person listed in the public notice for information.