

**AIR EMISSION PERMIT NO. 08300007- 002**

**IS ISSUED TO**

**Magellan Pipeline Company, L.P.**

Magellan Pipeline Company, L.P. - Marshall  
1601 College Drive West  
Marshall, Lyon County, MN 56258

The emission units, control equipment and emission stacks at the stationary source authorized in this permit are as described in the following permit application(s):

Permit Type	Application Date
Total Facility Operating Permit	June 14, 1996
Major Amendment	March 1, 1996
Administrative Amendment	December 30, 2004

This permit authorizes the permittee to operate the stationary source at the address listed above unless otherwise noted in Table A. The permittee must comply with all the conditions of the permit. Any changes or modifications to the stationary source must be performed in compliance with Minn. R. 7007.1150 to 7007.1500. Terms used in the permit are as defined in the state air pollution control rules unless the term is explicitly defined in the permit.

**Permit Type:** State; Syn Min Part 70

**Issue Date:** October 20, 1997

**Expiration:** Permit does not expire.  
All Title I Conditions do not expire.

**Administrative Amendment:**

**Issue Date:** March 10, 2005

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Richard J. Sandberg, Manager  
Air Quality Permits Section  
Industrial Division

for Sheryl A. Corrigan  
Commissioner  
Minnesota Pollution Control Agency

RJS/BJN:lh

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**NOTICE TO THE PERMITTEE:**

Your stationary source may be subject to the requirements of the Minnesota Pollution Control Agency's (MPCA) solid waste, hazardous waste, and water quality programs. If you wish to obtain information on these programs, including information on obtaining any required permits, please contact the MPCA general information number at:

Metro Area	(651) 296-6300
Outside Metro Area	1-800-657-3864
TTY	(651) 282-5332

The rules governing these programs are contained in Minn. R. chs. 7000-7105. Written questions may be sent to: Minnesota Pollution Control Agency, 520 Lafayette Road North, St. Paul, Minnesota 55155-4194.

Questions about this air emission permit or about air quality requirements can also be directed to the telephone numbers and address listed above.

**PERMIT SHIELD:**

Subject to the limitations in Minn. R. 7007.1800, compliance with the conditions of this permit shall be deemed compliance with the specific provision of the applicable requirement identified in the permit as the basis of each condition. Subject to the limitations of Minn. R. 7007.1800 and 7017.0100, subp. 2, notwithstanding the conditions of this permit specifying compliance practices for applicable requirements, any person (including the Permittee) may also use other credible evidence to establish compliance or noncompliance with applicable requirements.

## **FACILITY DESCRIPTION:**

### **Permit Action 001 (Total Facility Permit):**

The Permittee owns and operates a bulk petroleum terminal, pipeline and storage facility in Marshall, Minnesota. This facility provides approximately 200,000 barrels of storage capacity.

On June 4, 1996, the MPCA received a Total Facility Operating permit (TFP) application from the Permittee. A few months earlier, on March 1, 1996, the MPCA received an application for a major permit amendment from the Permittee for the installation of a new loading rack and vapor controller. This amendment was processed and issued on August 20, 1996, as an installation and operation permit. The content of the amendment will be incorporated into this Total Facility permit. The new loading rack began operation on January 9, 1997.

The main emission sources at the plant are the loading rack/vapor collection and control system, the dual fuel engine running the mainline pump, the product storage tanks, and fugitive emissions.

It should be noted that emission units were renumbered. Tanks do not receive an EU number, only a tank number. Also, the soil treatment activity at the site is now EU 003.

### **Permit Action 002 (Administrative Amendment):**

This permit action is for a change of name at the facility. The name of the facility is now Magellan Pipeline Company, L.P. (previously Williams Pipe Line Company).

**TABLE A: LIMITS AND OTHER REQUIREMENTS**

03/10/05

Facility Name: Magellan Pipeline Co LP - Marshall

Permit Number: 08300007 - 002

**Table A contains limits and other requirements with which your facility must comply. The limits are located in the first column of the table (What To do). The limits can be emission limits or operational limits. This column also contains the actions that you must take and the records you must keep to show that you are complying with the limits. The second column of Table A (Why to do it) lists the regulatory basis for these limits. Appendices included as conditions of your permit are listed in Table A under total facility requirements.**

**Subject Item:****Total Facility**

<b>What to do</b>	<b>Why to do it</b>
Operation and Maintenance Plan: Retain at the stationary source an operation and maintenance plan for all air pollution control equipment.	Minn. R. 7007.0800, subp. 14 and Minn. R. 7007.0800, subp. 16(J)
Performance Testing: Conduct all performance tests in accordance with Minn. R. ch. 7017 unless otherwise noted in Tables A, B, and/or C.	Minn. R. ch. 7017
Monitoring Equipment: Install or make needed repairs to monitoring equipment within 60 days of issuance of the permit if monitoring equipment is not installed and operational on the date the permit is issued.	Minn. R. 7007.0800, subp. 4(D)
Monitoring Equipment Calibration: Annually calibrate all required monitoring equipment (any requirements applying to continuous emission monitors are listed separately in this permit).	Minn. R. 7007.0800, subp. 4(D)
Operation of Monitoring Equipment: Unless otherwise noted in Tables A, B, and/or C, monitoring a process or control equipment connected to that process is not necessary during periods when the process is shutdown, or during checks of the monitoring systems, such as calibration checks and zero and span adjustments. If monitoring records are required, they should reflect any such periods of process shutdown or checks of the monitoring system.	Minn. R. 7007.0800, subp. 4(D)
Circumvention: Do not install or use a device or means that conceals or dilutes emissions, which would otherwise violate a federal or state air pollution control rule, without reducing the total amount of pollutant emitted.	Minn. R. 7011.0020
Shutdowns: Notify the Commissioner at least 24 hours in advance of shutdown of any process or control equipment if the shutdown would cause an increase in the emission of air contaminants. At the time of notification, notify the Commissioner of the cause of the shutdown and the estimated duration. Notify the Commissioner again when the shutdown is over.	Minn. R. 7019.1000, subp. 1
Breakdowns: Notify the Commissioner immediately of a breakdown of more than one hour duration of any process or control equipment if the breakdown causes an increase in the emission of air contaminants or as required by Minn. R. 7019.1000 as amended after permit issuance. At the time of notification or as soon thereafter as possible, the permittee shall also notify the Commissioner of the cause of the breakdown and the estimated duration. Notify the Commissioner again when the breakdown is over.	Minn. R. 7019.1000, subp. 2
Oral Notification of Deviations Endangering Human Health or the Environment: Within 24 hours of discovery, orally notify the Commissioner of any deviation from permit conditions which could endanger human health or the environment.	Minn. R. 7007.0800, subp. 6(A)
Discovery of Deviations Endangering Human Health or the Environment Report (written): within two working days after discovery of deviation, submit a written description of any deviation endangering human health or the environment to the Commissioner. Include the following information in this written description: cause of the deviation; exact dates of the period of the deviation; if the deviation has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent reoccurrence of the deviation.	Minn. R. 7007.0800, subp. 6(A)
Air Pollution Control Equipment: Operate all pollution control equipment whenever the corresponding process equipment and emission units are operated, unless otherwise noted in Table A.	Minn. R. 7007.0800, subp. 2; Minn. R. 7007.0800, subp. 16(J)
Fugitive Emissions: Do not cause or permit the handling, use, transporting, or storage of any material in a manner which may allow avoidable amounts of particulate matter to become airborne. Comply with all other requirements listed in Minn. R. 7011.0150.	Minn. R. 7011.0150
Application for Permit Amendment: If you need a permit amendment, submit application in accordance with the requirements of Minn. R. 7007.1150 through Minn. R. 7007.1500. Submittal dates vary, depending on the type of amendment needed.	Minn. R. 7007.1150 through Minn. R. 7007.1500
Extension Requests: The permittee may apply for an Administrative Amendment to extend a deadline in a permit by no more than 120 days, provided the proposed deadline extension meets the requirements of Minn. R. 7007.1400, subp. 1(H).	Minn. R. 7007.1400, subp. 1(H)
Record keeping: Maintain records describing any insignificant modifications (as required by Minn. R. 7007.1250, subp. 3) or changes contravening permit terms (as required by Minn. R. 7007.1350, subp. 2), including records of the emissions resulting from those changes.	Minn. R. 7007.0800, subp. 5(B)

**TABLE A: LIMITS AND OTHER REQUIREMENTS**

03/10/05

Facility Name: Magellan Pipeline Co LP - Marshall

Permit Number: 08300007 - 002

Record keeping: Retain all records at the stationary source for a period of five (5) years from the date of monitoring, sample, measurement, or report. Records which must be retained at this location include all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. Records must conform to the requirements listed in Minn. R. 7007.0800, subp. 5(A).	Minn. R. 7007.0800, subp. 5(C)
Noise: The Permittee shall comply with the noise standards set forth in Minn. R. 7030.0010 to 7030.0080 at all times during the operation of any emission units. This is a state only requirement and is not federally enforceable.	Minn. R. 7030.0010 - 7030.0080
The Permittee shall comply with the general conditions.	Minn. R. 7007.0800, subp. 16
Inspections: Upon presentation of credentials and other documents as may be required by law, allow the Agency, or its representative, to enter the Permittee's premises, to have access to and copy any records required by this permit, to inspect at reasonable times (which include any time the source is operating) any facilities, equipment, practices or operations, and to sample or monitor any substances or parameters at any location.	Minn. R. 7007.0800, subp. 9(A)
Emission Fees: due 60 days after receipt of an MPCA bill.	Minn. R. 7002.0005 through Minn. R. 7002.0095

**TABLE A: LIMITS AND OTHER REQUIREMENTS**

03/10/05

Facility Name: Magellan Pipeline Co LP - Marshall  
Permit Number: 08300007 - 002

**Subject Item:** GP 001 Aboveground Fuel Tanks

- Associated Items:**
- TK 001 Ethanol; Tank 427
  - TK 002 Gasoline; Tank 670
  - TK 003 Distillate; Tank 671
  - TK 004 Gasoline; Tank 672
  - TK 005 Distillate; Tank 673
  - TK 006 Gasoline; Tank 674
  - TK 007 Distillate; Tank 675
  - TK 008 Distillate; Tank 676
  - TK 009 Distillate; Tank 758
  - TK 010 Distillate; Tank 759
  - TK 011 Gasoline 8006619

What to do	Why to do it
Operate and maintain the fuel tanks as suggested by the manufacturer. Include this information in the operation and maintenance plan for the facility.	Minn. R. 7007.0800, subp. 2; Minn. R. 7007.0800, subp. 4

**TABLE A: LIMITS AND OTHER REQUIREMENTS**

03/10/05

Facility Name: Magellan Pipeline Co LP - Marshall

Permit Number: 08300007 - 002

**Subject Item:** SV 001**Associated Items:** EU 001 Loading Rack w/ Vapor Combustor Control

What to do	Why to do it
Performance Test: due before 60 months starting 10/20/1997 for Total Organic Compounds	Minn. R. 7017.2020, subp. 1
Performance Test Pre-test Meeting: due 7 days before Performance Test	Minn. R. 7017.2030, subp. 4



**TABLE A: LIMITS AND OTHER REQUIREMENTS**

03/10/05

Facility Name: Magellan Pipeline Co LP - Marshall

Permit Number: 08300007 - 002

**Subject Item:** SV 002**Associated Items:** EU 002 Dual-Fuel Engine #1

What to do	Why to do it
Opacity: greater than or equal to 20 percent opacity for no more than 10 consecutive seconds once operating temperatures are obtained.	Minn. R. 7011.2300, subp. 1

**TABLE A: LIMITS AND OTHER REQUIREMENTS**

03/10/05

Facility Name: Magellan Pipeline Co LP - Marshall

Permit Number: 08300007 - 002

**Subject Item:** EU 001 Loading Rack w/ Vapor Combustor Control**Associated Items:** CE 001 Flaring

SV 001

What to do	Why to do it
Total Organic Compounds: less than or equal to 35 milligrams/liter of product loaded and not to exceed 12.25 lb/hr.	40 CFR Section 60.502(b); Minn R. 7011.1550
Operate the vapor collection/control system and the UV pilot light sensor at all times the loading rack is operated.	Minn. R. 7007.0800, subp. 2
Loadings of liquid product into gasoline tank trucks shall be limited to vapor-tight gasoline trucks using the following procedures. The Permittee shall:  1. Obtain the vapor tightness documentation described in 40 CFR Section 60.505(b) for each gasoline tank truck which is to be loaded at the facility. 2. Require the tank identification number to be recorded as each gasoline tank truck is loaded at the facility. 3. Cross-check each tank identification number with the file of tank vapor tightness documentation within 2 weeks after the corresponding tank is loaded. 4. Notify the owner or operator of each nonvapor-tight gasoline tank truck loaded at the facility within 3 weeks after the loading has occurred. 5. Take steps assuring that the nonvapor-tight gasoline tank truck will not be reloaded at the facility until vapor tightness documentation for that tank is obtained. 6. Alternate procedures may be used upon application to, and approval by, the Administrator.	40 CFR Section 60.502(e); Minn R. 7011.1550
The Permittee shall act to assure that loadings of gasoline tank trucks at the facility are made only into tanks equipped with vapor collection equipment that is compatible with the terminal's vapor collection system.	40 CFR Section 60.502(f); Minn R. 7011.1550
The Permittee shall act to assure that the terminal's and the tank truck's vapor collection systems are connected during each loading of a gasoline tank truck at the affected facility. This includes training drivers in the hookup procedures and posting visible reminder signs at the affected loading racks.	40 CFR Section 60.502(g); Minn R. 7011.1550
The vapor collection and liquid loading equipment shall be designed and operated to prevent gauge pressure in the delivery tank from exceeding 4,500 pascals (450 mm of water) during product loading. This level is not to be exceeded during the performance test when measured by the procedures specified in 40 CFR Section 60.503(d).	40 CFR Section 60.502(h); Minn R. 7011.1550
No pressure-vacuum vent in the bulk gasoline terminal's vapor collection system shall begin to open at a system pressure less than 4,500 pascals (450 mm of water.)	40 CFR Section 60.502(i); Minn R. 7011.1550
Inspect: each calendar month the vapor collection system, the vapor processing system, and each loading rack handling gasoline shall be inspected during the loading of gasoline tank trucks for total organic compounds liquid or vapor leaks. For purposes of this requirement, detection methods incorporating sight, sound, or smell are acceptable.	40 CFR Section 60.502(j); Minn R. 7011.1550
Repair: Each detection of a leak shall be recorded and the source of the leak repaired within 15 days after each inspection.	40 CFR Section 60.502(j); Minn R. 7011.1550
The tank truck vapor tightness documentation shall be kept on file at the terminal in a permanent form available for inspection.	40 CFR Section 60.505(a); Minn R. 7011.1550
The documentation file for each gasoline tank truck shall be updated at least once per year to reflect current test results as determined by Method 27. This documentation shall include items (1) through (8) of 40 CFR Section 60.505(b).	40 CFR Section 60.505(b); Minn R. 7011.1550
A record of each monthly leak inspection shall be kept on file at the terminal for at least 5 years and shall include, at a minimum:  1. Date of inspection 2. Findings (no leaks, or nature and severity of leaks) 3. Leak determination method 4. Corrective action (date each leak repaired, reasons for repair interval >15 days) 5. Inspector name and signature	40 CFR Section 60.505(c); Minn R. 7011.1550
The Permittee shall keep documentation of all notifications required under 40 CFR Section 60.502(e)(4) on file at the terminal for at least 2 years.	40 CFR Section 60.505(d); Minn R. 7011.1550
The Permittee shall keep records of all replacements or additions of components performed on an existing vapor processing system for at least 5 years.	40 CFR Section 60.505(f); Minn R. 7011.1550
A pressure measurement device capable of measuring up to 500 mm of water gauge pressure with +/- 2.5 mm of water precision, shall be calibrated and installed on the terminal's vapor collection system at a pressure tap located as close as possible to the connection with the gasoline tank truck during the performance test.	40 CFR Section 60.503 (d)(1); Minn R. 7011.1550

**TABLE A: LIMITS AND OTHER REQUIREMENTS**

03/10/05

Facility Name: Magellan Pipeline Co LP - Marshall

Permit Number: 08300007 - 002

**Subject Item:** EU 002 Dual-Fuel Engine #1**Associated Items:** SV 002

What to do	Why to do it
Operating Hours: less than or equal to 8000 hours/year	Title 1 Condition: limit taken to avoid classification as a major source under 40 CFR Section 52.21 and to avoid major source classification under 40 CFR Section 70.2
Recordkeeping: operating hours shall be measured by an hour meter at the engine and recorded monthly. The number of operating hours per year shall be calculated monthly based on a 12 month rolling sum. Existing records shall be used in the calculation of the rolling sum for the first 11 months of the permit.	Title 1 Condition: limit taken to avoid classification as a major source under 40 CFR Section 52.21 and to avoid major source classification under 40 CFR Section 70.2

**TABLE A: LIMITS AND OTHER REQUIREMENTS**

03/10/05

Facility Name: Magellan Pipeline Co LP - Marshall

Permit Number: 08300007 - 002

**Subject Item:** CE 001 Flaring**Associated Items:** EU 001 Loading Rack w/ Vapor Combustor Control

What to do	Why to do it
Flares shall be operated at all times when emissions may be vented to them.	Title 1 Condition: limit taken to avoid classification as a major source under 40 CFR Section 52.21; to avoid major source classification under 40 CFR Section 70.2; and to avoid major source classification under 40 CFR Section 63.2
Flares shall be operated with a flame present at all times. The presence of a flare pilot flame shall be monitored using a thermocouple or any other equivalent device to detect the presence of a flame.	Title 1 Condition: limit taken to avoid classification as a major source under 40 CFR Section 52.21; to avoid major source classification under 40 CFR Section 70.2; and to avoid major source classification under 40 CFR Section 63.2

**TABLE A: LIMITS AND OTHER REQUIREMENTS**

03/10/05

Facility Name: Magellan Pipeline Co LP - Marshall

Permit Number: 08300007 - 002

**Subject Item:** TK 001 Ethanol; Tank 427**Associated Items:** GP 001 Aboveground Fuel Tanks

What to do	Why to do it
Equipped as described in 40 CFR Section 60.112b(a)(1).	40 CFR Section 60.112b(a)(1)
Inspection: visually inspect the floating roof, primary seal, and secondary seal prior to the initial filling with product and repair/correct any problems as specified in 40 CFR Section 60.113b(a)(1).	40 CFR Section 60.113b(a)(1)
Inspection: inspect the floating roof, primary seal or the secondary seal at least once every 12 months and repair/correct any problems as specified in 40 CFR Section 60.113b(a)(2).	40 CFR Section 60.113b(a)(2)
Inspection: Inspect the floating roof, primary seal and secondary seal gaskets, slotted membranes and sleeve seals (if any); each time the tank is emptied and degassed and repair/correct any problems. These inspections shall take place at intervals no greater than 10 years.	40 CFR Section 60.113b(a)(4)
At all times the tank is in operation, operate the floating roof and maintain the seals in good condition. Keep operating and maintenance records on the floating roof.	Minn. R. 7007.0800, subp. 14
Change/repair seals and fittings as needed. Align components to ensure proper seal gaps. Keep records of maintenance, calibration, and daily readings.	Minn. R. 7007.0800, subp. 14
Recordkeeping: keep records on site of each inspection including the date of the inspection and observed conditions of the control equipment.	40 CFR Section 60.115b(a)(2)
Notification: notify agency at least 30 days prior to filling or refilling the tank after emptying and degassing it.	40 CFR Section 60.113b(a)(5)
Certification Report (for floating roof): submit with notification of initial startup.	40 CFR Section 60.115b(a)(1)
Monitoring: monitoring of the liquid stored in the tank and related on-site recordkeeping and reporting shall be conducted as specified in 40 CFR Section 60.116b(c) and 40 CFR Section 60.116b(d).	40 CFR Section 60.116b(c); 40 CFR Section 60.116b(d)
Required Equipment: Equip the storage tank with a floating roof, a vapor recovery system or their equivalents, as necessary depending on the product stored in the tank.	Minn. R. 7011.1505, subp. 3(C)
Recordkeeping: Maintain the records described in Minn. R. 7011.1510, subp. 1(A) and Minn. R. 7011.1510, subp. 1(B) on site.	Minn. R. 7007.0800, subp. 14

**TABLE A: LIMITS AND OTHER REQUIREMENTS**

03/10/05

Facility Name: Magellan Pipeline Co LP - Marshall

Permit Number: 08300007 - 002

**Subject Item:** TK 011 Gasoline 8006619**Associated Items:** GP 001 Aboveground Fuel Tanks

What to do	Why to do it
Recordkeeping: records shall be kept on site showing the dimensions and the capacity of the storage tank.	40 CFR Section 60.110b(b); 40 CFR Section 60.116b(b);
The tank must be equipped with a permanent submerged fill pipe or comply with Minn. R. 7011.1505, subp.3(C).	Minn. R. 7011.1505, subp.3 (B)

**TABLE A: LIMITS AND OTHER REQUIREMENTS**

03/10/05

Facility Name: Magellan Pipeline Co LP - Marshall  
Permit Number: 08300007 - 002

**Subject Item: FS 001 Valves, Pump Seals, Flanges, and Connectors**

What to do	Why to do it
Operate and maintain these items as suggested by the manufacturer. Include this information in the operation and maintenance plan for the facility.	Minn. R. 7007.0800, subp. 2; Minn. R. 7007.0800, subp. 4

## TABLE B: SUBMITTALS

03/10/05

Facility Name: Magellan Pipeline Co LP - Marshall  
Permit Number: 08300007 - 002

Table B lists most of the submittals required by this permit. Please note that some submittal requirements may appear in Table A or, if applicable, within a compliance schedule located in Table C. Table B is divided into two sections in order to separately list one-time only and recurrent submittal requirements.

Each submittal must be postmarked or received by the date specified in the applicable Table. Those submittals required by parts 7007.0100 to 7007.1850 must be certified by a responsible official, defined in Minn. R. 7007.0100, subp. 21. Other submittals shall be certified as appropriate if certification is required by an applicable rule or permit condition.

Send any application for a permit or permit amendment to:

Permit Technical Advisor  
Permit Section  
Air Quality Division  
Minnesota Pollution Control Agency  
520 Lafayette Road North  
St. Paul, Minnesota 55155-4194

Also, where required by an applicable rule or permit condition, send to the Permit Technical Advisor notices of:

- accumulated insignificant activities,
- installation of control equipment,
- replacement of an emissions unit, and
- changes that contravene a permit term.

Unless another person is identified in the applicable Table, send all other submittals to:

Supervisor  
Compliance Determination Unit  
Air Quality Division  
Minnesota Pollution Control Agency  
520 Lafayette Road North  
St. Paul, Minnesota 55155-4194

Send submittals that are required to be submitted to the U.S. EPA regional office to:

Mr. George Czerniak  
Air and Radiation Branch  
EPA Region V  
77 West Jackson Boulevard  
Chicago, Illinois 60604

Send submittals that are required by the Acid Rain Program to:

U.S. Environmental Protection Agency  
Clean Air Markets Division  
1200 Pennsylvania Avenue NW (6204N)  
Washington, D.C. 20460



**TABLE B: ONE TIME SUBMITTALS OR NOTIFICATIONS**

03/10/05

Facility Name: Magellan Pipeline Co LP - Marshall

Permit Number: 08300007 - 002

<b>What to send</b>	<b>When to send</b>	<b>Portion of Facility Affected</b>
Application for Permit Reissuance	due 180 days before expiration of Existing Permit	Total Facility
Performance Test Notification (written)	due 30 days before Performance Test	SV001
Performance Test Plan	due 30 days before Performance Test	SV001
Performance Test Report - Microfiche Copy	due 105 days after Performance Test for total organic compounds.	SV001
Performance Test Report	due 45 days after Performance Test for total organic compounds.	SV001
Report	due 30 days after Inspection that identifies defects. Submit a report to the Administrator identifying the storage vessel, the defects identified, and a list of the repairs made.	TK001

**TABLE B: RECURRENT SUBMITTALS**

03/10/05

Facility Name: Magellan Pipeline Co LP - Marshall

Permit Number: 08300007 - 002

What to send	When to send	Portion of Facility Affected
Semiannual Deviations Report	due 30 days after end of each calendar half-year starting 10/20/1997 . The first semiannual report submitted by the Permittee shall cover the calendar half-year in which the permit is issued. The first report of each calendar year covers January 1 - June 30. The second report of each calendar year covers July 1 - December 31.	Total Facility
Compliance Certification	due 30 days after end of each calendar year starting 10/20/1997 . To be submitted on a form approved by the Commissioner. The report covers all deviations experienced during the previous calendar year.	Total Facility
Emissions Inventory Report	due 91 days after end of each calendar year starting 10/20/1997 (April 1). To be submitted on a form approved by the Commissioner.	Total Facility

**TECHNICAL SUPPORT DOCUMENT**  
**For**  
**AIR EMISSION PERMIT NO. 08300007-002**

This technical support document is intended for all parties interested in the permit and to meet the requirements that have been set forth by the federal and state regulations (40 CFR § 70.7(a)(5) and Minn. R. 7007.0850, subp.1). The purpose of this document is to provide the legal and factual justification for each applicable requirement or policy decision considered in the determination to issue the permit.

**1. General Information**

**1.1. Applicant and Stationary Source Location**

Applicant/Address	Stationary Source/Address (SIC Code: 5171)
Magellan Pipeline Company, L.P. PO Box 22186 Tulsa, OK 74121-2186	1601 College Drive West Marshall, MN 56258 Lyon County
Contact: Ms. Terri Hollomon Phone: (918)573-1559	

**1.2. Description of the Permit Action**

An administrative amendment application was received December 30, 2004, in accordance with Minn. R. 7007.1400, subp. 1(B) to request a change of name for the facility from Magellan Pipeline Co LLC (previously Williams Pipeline Co) to Magellan Pipeline Company, L.P., out of Tulsa, OK. A copy of the request for the name change is included as attachment 1 to this TSD.

**2. Conclusion**

Based on the information provided by Magellan Pipeline Company, L.P., the MPCA has reasonable assurance that the proposed operation of the emission facility, as described in the Air Emission Permit No. 08300007-002 and this technical support document, will not cause or contribute to a violation of applicable federal regulations and Minnesota Rules.

Staff Members on Permit Team: Bonnie Nelson (permit writer/engineer)  
Miriam Horneff (permit writer)

Attachment: 1. Documentation of name change request.